

File

Map Pinned

Indexed

.....
.....
.....
.....

Checked by Chief

Approval Letter

Disapproval Letter

.....
.....
.....
.....

COMPLETION DATA:

Well Completed

... WW..... TA.....

SW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (No.)

..... GR-N..... Micro.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Gilman A. Hill

3. ADDRESS OF OPERATOR

6200 Plateau Drive, Englewood, Colo. 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface SE/4 NW/4 Sec. 11, T.11S., R.21 E., Uintah County, Utah

At proposed prod. zone

1874 FNL, 1921 FWL

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles southeast from Ouray, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

1874'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED

320.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

N.A.

19. PROPOSED DEPTH

9700 feet

20. ROTARY OR CABLE TOOLS

Rotary; Air Percussion Hammer

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5617 ft. Ungraded Ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8.5"	6.625"	19	700'	As required to surface
5.5" to 5"	3.5"	9.2	9700'	As required to cover gas zones

6 - 900 Series double hydraulic blow-out preventors with 3,000 psi working pressure, 6,000 psi test, with 2 outlets below rams. Above BOP install a T connection for blowout line to the air/foam settling pits and a hydraulic modified Guiberson JO stripping head around drill pipe.

7500' N-80 Butress Thread Tubing
2000' C-75 DSSHT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gilman A. Hill

TITLE Lease Owner & Unit Operator

DATE September 16, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE DISTRICT ENGINEER

DATE OCT 05 1977

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

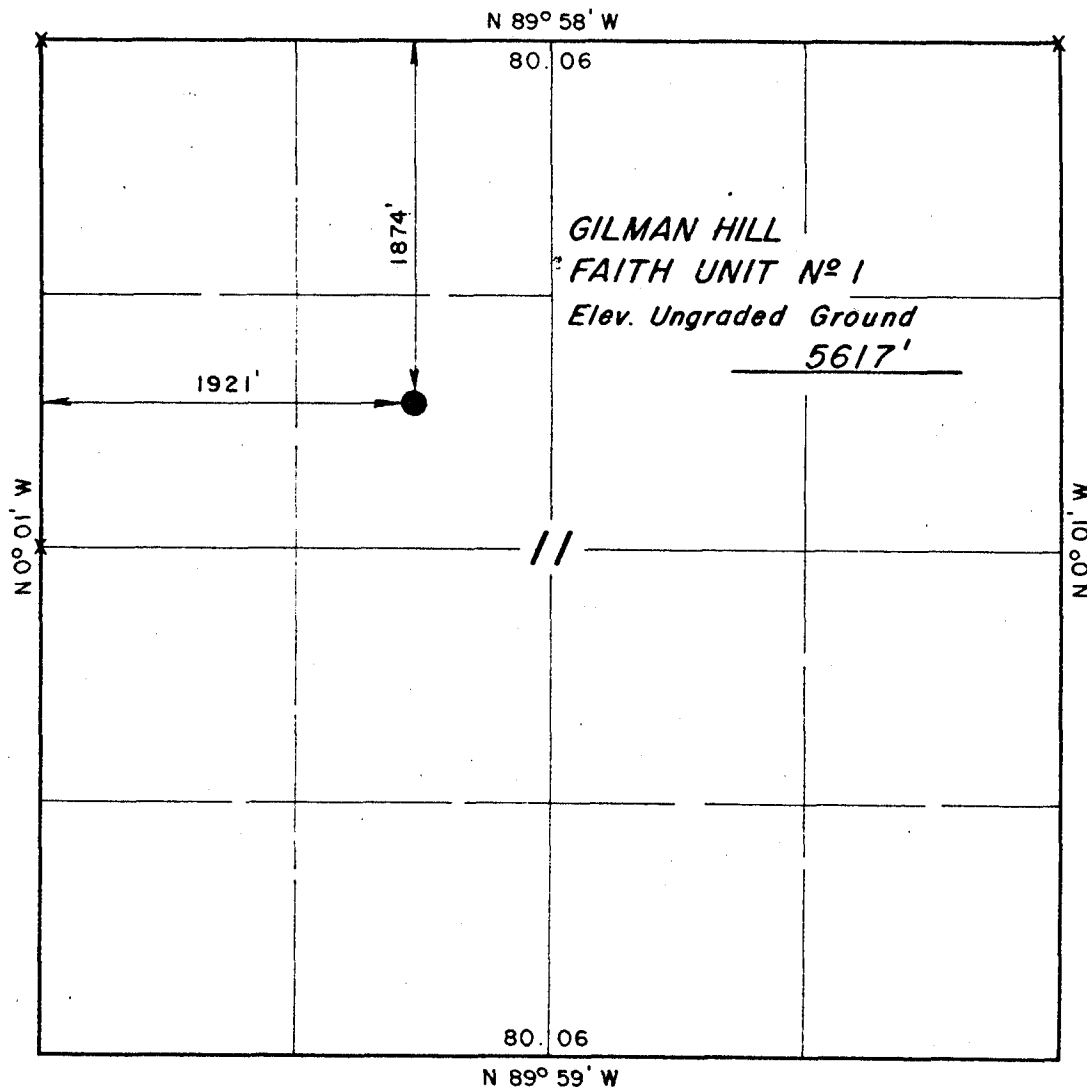
*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING
AND COMPLETION APPROVED SUBJECT TO ROY.
ALTY (NTL-4)

T 11 S, R 21 E, S.L.B. & M.

GILMAN HILL

Well location, GILMAN HILL FAITH
UNIT N^o 1, located as shown in the
SE 1/4 NW 1/4 Section 11, T 11 S, R 21 E,
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

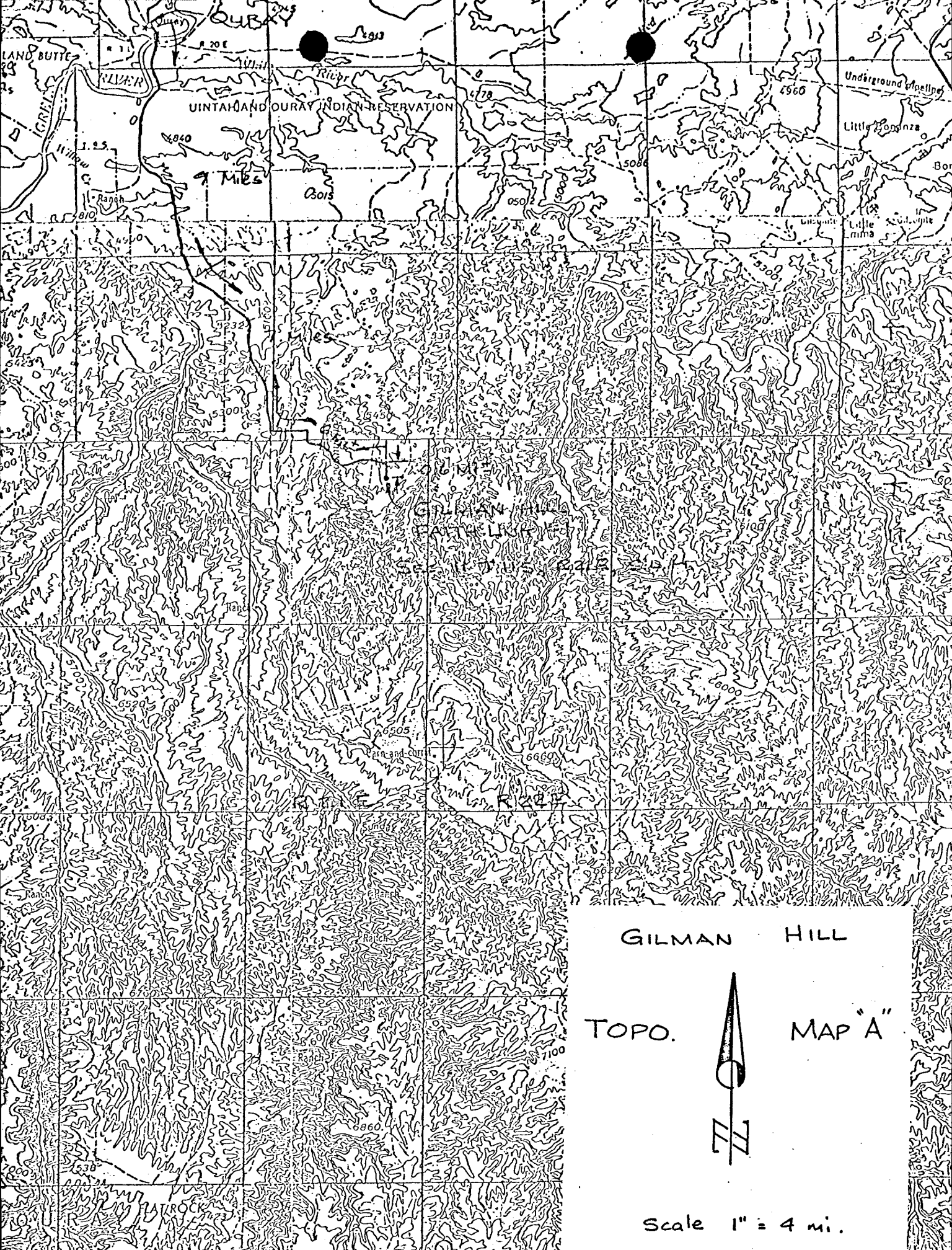
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION N^o 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 9/14/77
PARTY N.J.M. D.S. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE GILMAN HILL



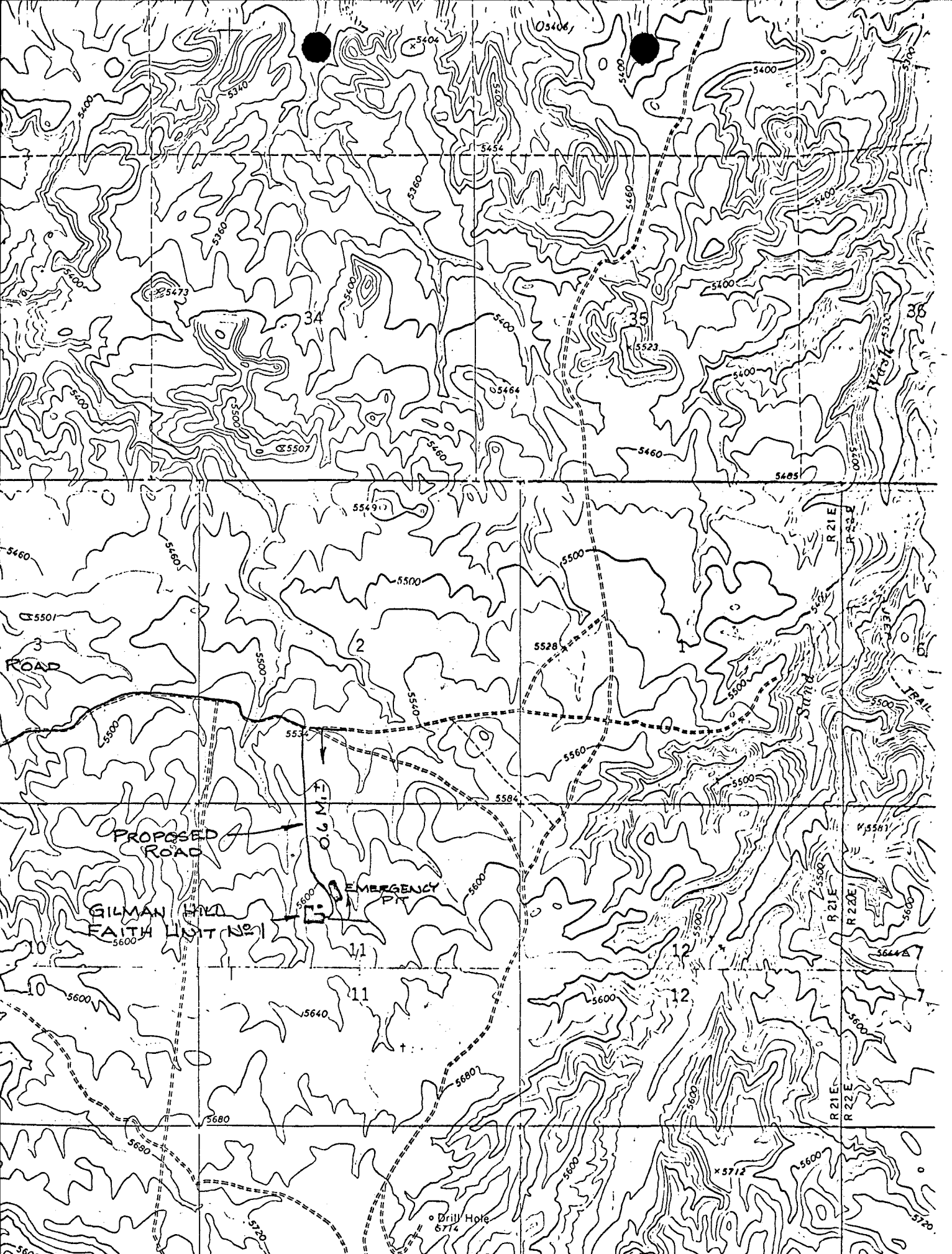
GILMAN HILL

TOPO.

MAP "A"



Scale 1" = 4 mi.



GILMAN HILL

13 Point Surface Use Plan

for

Well Location

Faith Unit #1

Located In

Section 11, T11S, R21E, SLM

Uintah County, Utah

1. EXISTING ROADS

See Attached Topographic Map "A".

To reach Gilman Hill Faith Unit #1, located in the SE 1/4 NW 1/4 Section 11, T11S, R21E, S.L.M., Uintah County, Utah; proceed West from Vernal, Utah along U.S. Highway 40 to the junction of U.S. Highway 40 and Utah State Highway 209 (Ouray turn-off). Proceed South along Route 209 to it's junction with State Highway 88. Proceed South along 88 to Ouray Utah; thence South from Ouray 9± miles to a junction of this road and one proceeding Southeasterly thence Southeasterly along the Seep Ridge road 5.8± miles to an intersection with a dirt road going East, thence Easterly along said dirt road 1.25 miles to an intersection with this road and a dirt road proceeding South - Southeast; thence Southeasterly along this road staying left at all intersections 3 miles to the intersection of this road and the planned access road to the well location Gilman Hill Faith Unit #1. The Planned Access road is further discussed in Item #2.

There is no anticipated construction on any of the above described roads. It will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The Planned Access road leaves the existing road described in Item #1 in the SW 1/4 of Section 2, T11S, R21E, S.L.M., and proceeds directly South 0.6 miles to the proposed well location. All of the new road from the existing road to the proposed location will be completely new construction.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will be approximately .03%. This road will be constructed from native borrow accumulated during construction.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and

2. PLANNED ACCESS ROAD - continued

If cattle guards are to be located at existing gates, a new gate will be installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain this road traverses is a gradual sloping area that is vegetated with sparce amounts of sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

There are no known wells within 2 miles of the Gilman Hill well.
(See location plat for placement of Gilman Hill well within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no Gilman Hill batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not availabe then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Item #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well location will come from Willow Creek about eleven miles to the North and East.

In the event that water is unobtainable at the above source, other appropriate arrangements will be made.

Existing improved roads will be utilized by trucks hauling water from the above source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burn pit. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before back-filling and reclamation are attempted.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future. ? *AIRSTRIIP*

9. WELL SITE LAYOUT

See attached Location Layout Sheet

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to surrounding areas; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

All additional wastes being accumulated during production activities and contained in the reserve pit and trash pit shall be buried with a minimum four feet of cover. The location site, access road, and flow line route shall be reseeded with a seedmixture recommended by the Bureau of Land Management District Manager, when the moisture content is adequate.

10. PLANS FOR RESTORATION OF SURFACE - continued

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in the best and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area

The location, Gilman Hill Faith Unit #1, is located on a bench area that extends in a North South direction and lies between two major drainages known as Sand Wash on the West and Bitter Creek on the East and ends at the White River to the North, is the only flowing stream in the area that has a year round flow.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off, and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The topography of the area slopes from the rim of Book Cliff Mountains to the South to the White River to the North. The area is interlaced with numerous canyons and ridges which are extremely steep, with numerous ledges formed in sandstones, conglomerates and shale deposits.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces). It consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The top soils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil, with outcrops of solid rock (sandstone).

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of, as primary flora, areas of sagebrush, rabbit brush, some grasses and cacti, and large areas of bare soils devoid of any growth.

The fauna of the area consists predominately of the coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

11. OTHER INFORMATION - continued

The Topography of the Immediate Area

The location site is vegetated with sparse amounts of sagebrush and grasses.

The terrain in the immediate vicinity of the location slopes to the North and slopes through the location site at approximately a 1% grade, with all washes draining into Cottonwood Wash.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Gilman Hill
Unit Operator and Contact Person
6200 Plateau Drive
Englewood, Colorado 80110

303-771-1101

13. CERTIFICATION

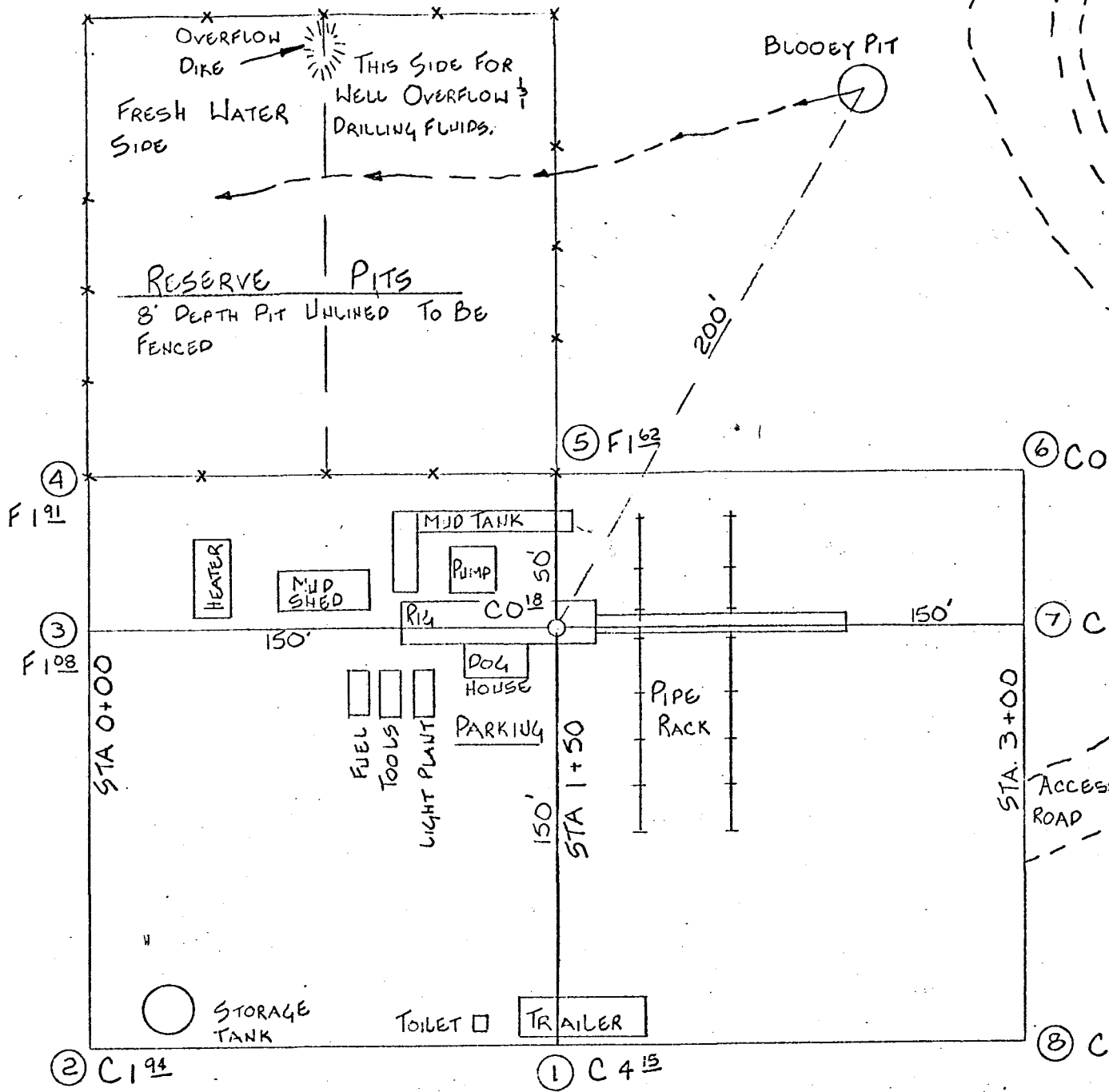
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gilman Hill and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

September 16, 1977

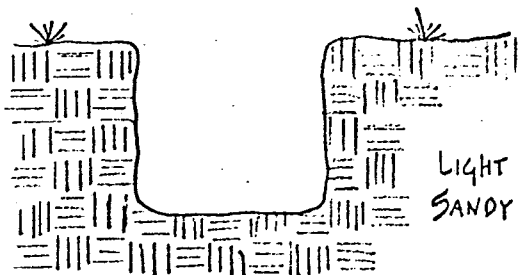
Gilman Hill

Gilman A. Hill



SOIL LITHOLOGY

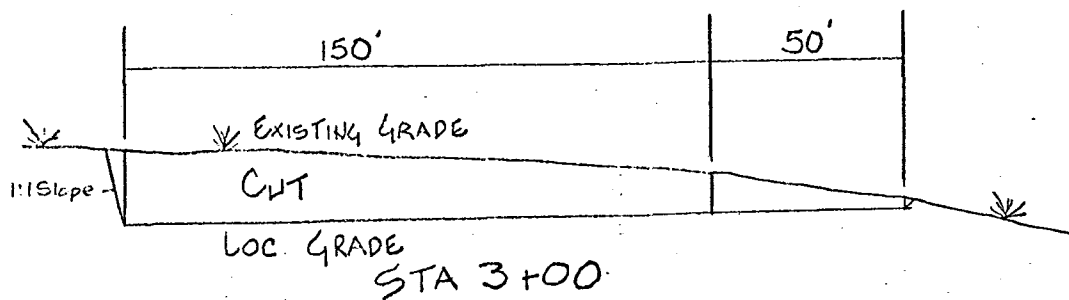
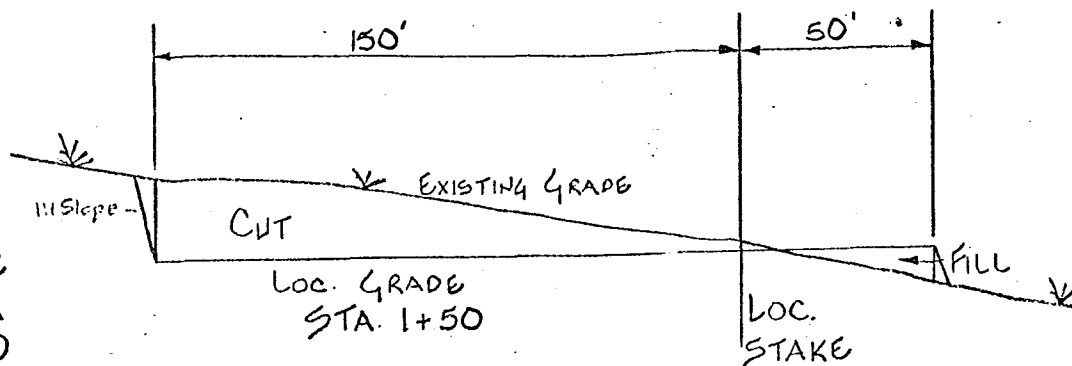
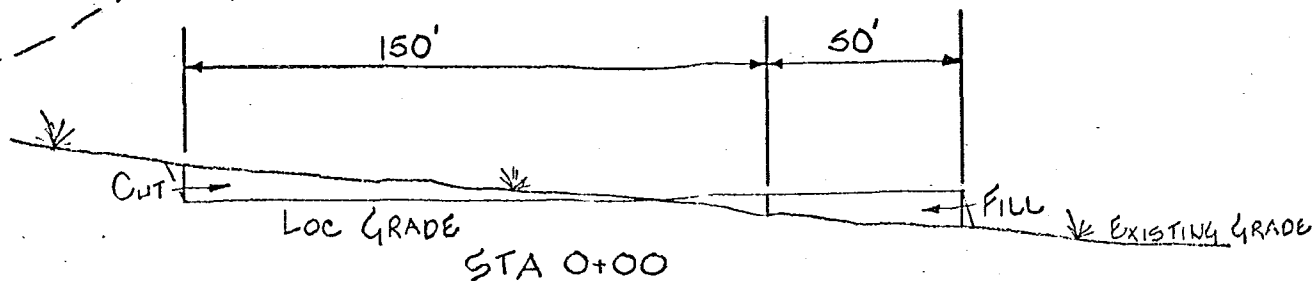
NO SCALE



SCALE: 1" =

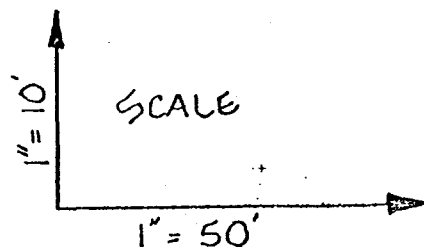
EMERGENCY
ST

GILMAN HILL
FAITH UNIT #1 SEC. 11
LOCATION LAYOUT SHEET



CROSS SECTION

APPROX. YARDAGES	
CUT	3377 CU YDS.
FILL	504 CU. YDS.



10 POINT REPORT TO COMPLY WITH NTL-6
TO ACCOMPANY FORM 9-331-C "APPLICATION FOR PERMIT TO DRILL"

1. The Uintah formation is present on the surface at the drill site location.

2. The estimated tops of the important geologic markers are as follows:

Green River formation	= 620 ft.
Mahogany Zone in the Green River formation	= 1540 ft.
Wasatch formation	= 3830 ft.
Mesaverde formation	= 6450 ft.
Mancos formation	= 9050 ft.

3. A. Possible water zones:

Uintah formation - 300' to 620' (behind surface casing).
Green River formation - minor water flows possible.
Wasatch formation - no water probable.
Mesaverde formation - no water probable.

B. Possible oil zones:

Green River formation - 3300' to 3830'

C. Probable gas zones:

Wasatch - 3830' to 6450'
Mesaverde - 6450' to 9050'

4. Proposed Casing Program:

A. Surface: drill 9" hole, set 7" casing to 700 ft. 23#/ft. used pipe rated for 3,000 psi working pressure.

B. Production Casing: drill 5 1/2" hole, set 3 1/2" casing to T.D. at about 9,700 ft., 3 1/2" O.D., N-80, 9.2#/ft. used casing pressure tested to 7,000 psi.

5. Pressure control equipment: (See attached Figure 1) on top of surface casing:

A. 8" - 3,000 casing head.

B. 6" - 900 series LWP (or LWS) double rams hydraulic blow-out prevention (BOP) with 3,000 psi working pressure, 6,000 psi test, with 2 outlets below rams.

C. T connection for blowie line to air/foam settling pits.

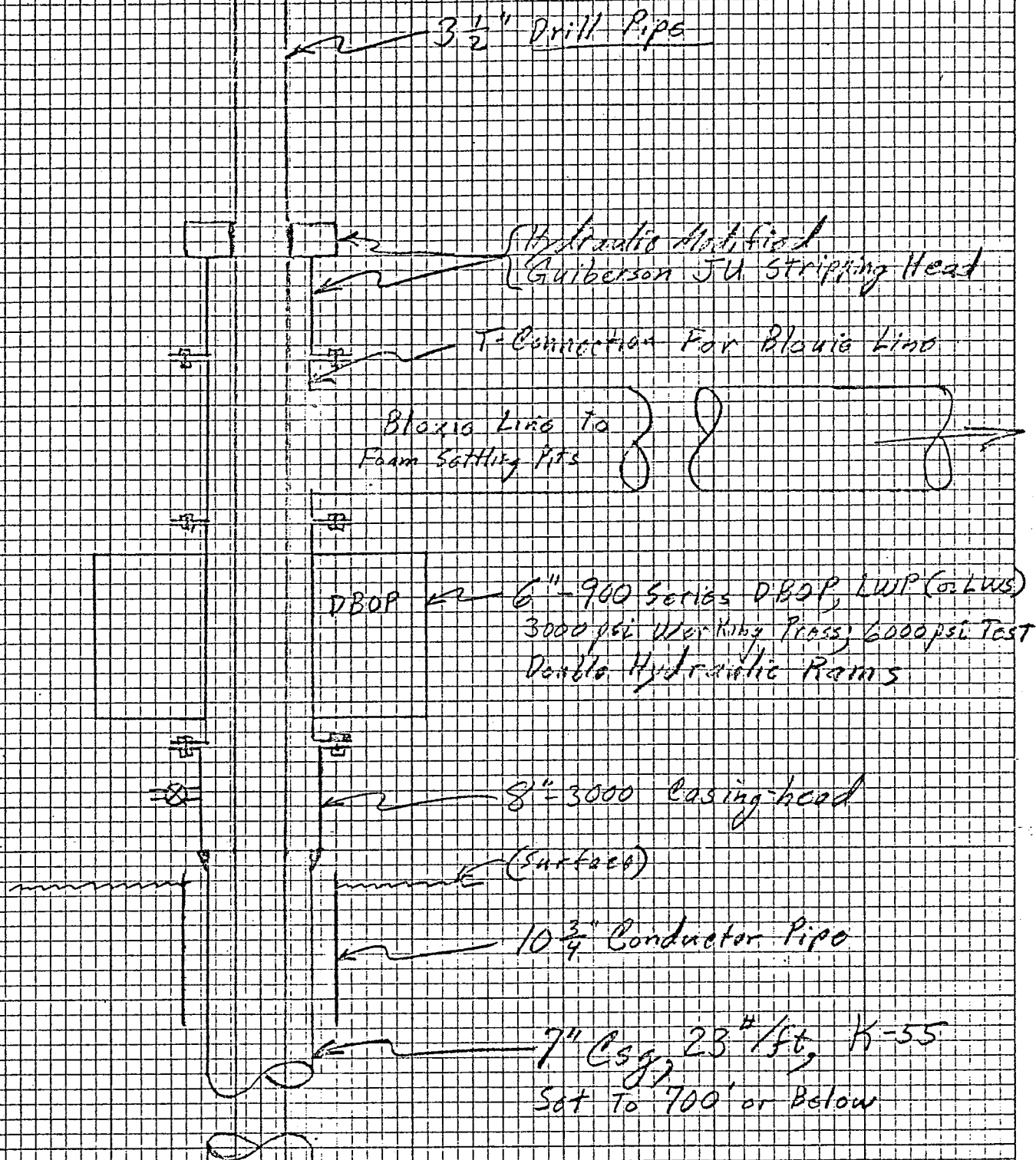
D. Hydraulic modified Guiberson JU stripping head around drill pipe.

E. Testing procedure: close rams around drill pipe once each day and check for air/foam drilling fluid leaks.

Lee

6. Circulating medium will be air and foam with a Baker air percussion hammer and Baker percussion hammer drill bits.
7. A float valve is present in the air percussion hammer and additional float valves will be inserted in the drill string at about 2,000 ft. intervals from the drill bit back to surface.
8. The air/foam drill will provide a degree of testing of all zones while drilling. No coring is planned. Open hole logs will be run after reaching T.D. at about 9,700 ft.
9. No hydrogen sulfide or other unusual hazards are expected. If excessive gas production rates are encountered, the well may be completed at shallower depths.
10. Drilling by a small rig to set surface pipe may be started by approximately October 4, 1977. The regular drilling rig to reach 9,700 ft. will be moved in to complete this hole drilling within 1 or 2 weeks thereafter.

Fig. 1. Drilling Well Casing Head
Pressure Control Equipment





United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

October 3, 1977

Mr. Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80110

Re: Application for Permit to Drill
Well No. Faith 1
Sec. 11-11S-21E
U-8344

Gentlemen:

Attached is your approved copy of your Application for Permit to Drill the referenced well.

The Bureau of Land Management has requested this well for a water well in the event it is plugged and abandoned. The near surface sands of the Uinta formation may contain fresh water. The Oil and Gas Operating Regulations, 30 CFR 221.8, provide that adequate tests and samples be made in an acceptable manner without cost to the lessor to determine the identity and character of formations; the quantity and quality of water.

Please identify the possible water zones in the Uinta formation as to:

- (1) Depth
- (2) Sand thickness
- (3) Water quantity
- (4) Water quality

All fresh water must be protected by surface casing and cement.

Sincerely yours,

(ORIG. SGD.) E. W. GUYNN
E. W. Guyinn
District Engineer

Attachment

cc: O&GS, NRMA, Casper
USGS, Vernal
BLM, Vernal
Well File ✓

*Casing
Program changed as
shown*

SUPPLEMENTAL STIPULATIONS

Re: Gilman A. Hill
Well No. Faith 1
Sec. 11-11S-21E
U-8344

1. All garbage and trash will be hauled to an approved disposal dump. There will be no burning or burying of trash at the well sites.
2. Existing Roads - The existing road will be changed as shown on the enclosed topographic maps A & B to reach Gilman Hill's Faith No. 1, colored red. No additional blading of this existing road will be allowed except to provide adequate water drainage by ditching, constructing water diversion, and crowning the roadbed to point A on the topographic maps A & B. From point A south to Gilman Hill's Faith Unit No. 1, this portion of the road will require some construction work consisting of widening the road, straightening out S turns, and building low drainage crossings. (See enclosed Figure 1 for proper drainage crossing construction). Maximum width of this portion of the road, not to exceed 20' including berms and drainage ditches.
3. The planned access road will be, as described in Item 2, surface use and operating plan, changed as shown on the enclosed topographic map (colored green) to reduce the amount of surface disturbance. After production operations have been completed, the access road (total width 20' including berms) shall be "put to bed." All berms and drainage ditches shall be smoothed to conform to the surrounding terrain.
4. Water for this well location will be obtained either from Willow Creek or from Uintah #4 Section 23, T10S., R21E., a distance of four miles to the North of Faith Unit #1.
5. A north - south airstrip will be built along an old seismic trail in Section 11, T11S., R21E. The maximum width will be 12' and maximum length 3000'. Surface disturbance will consist of blading off the brush and smoothing out rough spots. No other additional construction work will be allowed. Rehabilitation of the airstrip shall be determined at the time of abandonment. (See enclosed map for airstrip, location, colored yellow). Access from the airstrip to the well location will follow the seismic line. This road will meet all access road requirements as discussed in item 3 and item 2 of the surface use and operating plans.
6. Location layout - The dimensions of the reserve pits shall be 200' by 200'. An emergency pit will not be constructed. The access road shall enter the location between points 1 & 8 (south side of location) (See enclosed location layout sheet for changes).

Lee
Operator
Don - Vernal
USGS - Vernal

7. Prior to reseeding, the access road, the pad, the pits, and the slumps shall be ripped to prepare the soil for seed. (See enclosure #2 for surface restoration and seeding guidelines.)

8. Areas not required for operations shall be reseeded with the following mixture and rate:

Saltbrush (Fourwing)	1 lbs./acre
Indian ricegrass	2 lbs./acre
Bluebunch wheatgrass	4 lbs./acre
Winterfat	2 lbs./acre

Total 9 lbs./acre

9. The BLM Vernal District Manager or representative will be contacted at least 24 hours prior to any construction.

10. Location falls in Oil Shale Withdrawal E.O. 5327. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Parachute Creek and Garden Gulch members of the Green River formations. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Gilman A. Hill

3. ADDRESS OF OPERATOR

6200 Plateau Drive, Englewood, Colo. 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface SE/4 NW/4 Sec. 11, T.11S., R.21 E., Uintah County, Utah

At proposed prod. zone

1874 FNL, 1921 FWL

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles southeast from Ouray, Utah

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1874'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED

TO THIS WELL
320.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N.A.

19. PROPOSED DEPTH

9700 feet

20. ROTARY OR CABLE TOOLS

Rotary; Air Percussion Hammer

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5617 ft. Ungraded Ground

22. APPROX. DATE WORK WILL START*

September 26, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8.5"	6.625"	19	700'	As required to surface
5.5" to 5"	3.5"	9.3	9700'	As required to cover gas zones

8 - 900 Series double hydraulic blow-out preventors with 3,000 psi working pressure, 6,000 psi test, with 2 outlets below rams. Above BOP install a T connection for blowout line to the air/foam settling pits and a hydraulic modified Guiberson JU stripping head around drill pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gilman A. Hill

TITLE Lease Owner & Unit Operator

DATE September 16, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

ORIG. SGD. E. W. GUYNN

TITLE

DISTRICT ENGINEER

DATE

OCT 05 1977

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
GILMAN A. HILL FAITH #1	1874' FNL > 1921' FWL (SE 1/4 NW 1/4) SEC. 11, T. 11S, R. 21E, SLM VINTAH COUNTY, UTAH GR. E. 5617	U-8344
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Ninta (Tertiary). The Carter Oil Company #1 (5743') in section 21, same Township, reported the following tops: Ninta - surface, Green River - 605', Wasatch - 3790', Mesaverde - 6390', Mancos shale - 8712'.</p> <p>2. Fresh Water Sands. Fresh or usable water may be found as deep as 2,000 feet in this area. (Ninta and top of Green River). Deeper aquifers contain saline water or brine.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Coal if present is in Mesaverde rocks at depths in excess of 6000' and is not economic. Within an area considered valuable prospectively for solid and semi-solid bitumens (Gilsonite). Within oil shale withdrawal E.O. 5327. The oil shale beds of the Parachute Creek member of the Green River Formation should be protected. The Mahogany zone is the richest oil shale unit and may be found at approximately 1600 feet. Coshans maps show an oil shale sequence at least 50 feet thick that will yield 25 gal per ton.</p> <p>4. Possible Lost Circulation Zones. Unknown. Protect any fresh water aquifers penetrated.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Oil shale resource should be evaluated with sonic, density, gamma ray, electric and neutron logs.</p> <p>9. References and Remarks. Outside of KGS.</p>		

Date: OCT 5 - 1977

Signed: REC

EIA NO. 721
DATE 20 SEP 77

0	ENHANCES
	NO IMPACT
/	MINOR IMPACT
X	MAJOR IMPACT

[illegible]

LEASE U-8344 Federal (Faith Unit)DATE 20 SEPT 77WELL NO. Faith #1LOCATION: SE 1/4 NW 1/4, SEC. 11, T. 11S, R. 21EFIELD WILDCATCOUNTY UintahSTATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONGilman A Hill

PROPOSES TO DRILL AN OIL AND

(COMPANY) (AIR)

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 9700 FT. TD. 2) TO CONSTRUCT ADRILL PAD 200 FT. X 300 FT. AND A RESERVE PIT 150 FT. X 150 FT. + Emergency Pit3) TO CONSTRUCT 18 FT. WIDE X 0.6 MILES ACCESS ROAD AND UPGRADE 18FT. WIDE X 4.25 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION UNKNOWN AT THIS TIME. Construct 5000' N/S Runway & 3700' E/W Runway, 40' wide, in section 14, WATER Haul Road upgraded.SEE Attached maps.2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY: ☐ ROLLING HILLS ☒ DISSECTED TOPOGRAPHY ☒ DESERTOR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGEIN AREA ☐ SURFACE WATER(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER cacti

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ^{NONE KNOWN} ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

U.S. GEOLOGICAL SURVEY
OIL AND GAS DISTRICT
RECEIVED
SEP 28 1977
SALT LAKE CITY, UTAH

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) ~~UPGRADING~~ ~~AND~~ construction of new or existing road would require crossing cottonwood wash. This crossing would be subject to wash out, frequent maintenance & some cut & fill. A water haul road would be upgraded to from a potential water source in sec 23, T10S, R21E, to well site.

7) Proposed N/S Runway of 5000' would disturb local flora with minor impact as it follows an existing seismic road. Completion of 5000' however would require cuts and fills. The existing road is approx 12' in width and additional ~~16~~ 28' x 5000 feet of native cover would be lost. the EW Runway would be ~~of~~ new construction with full impact.

8) ~~ACCESS ROAD~~ safety hazard to personal & equipment.

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) ^{ACCESS ROAD} LOCATION WAS MOVED to approach from East TO AVOID Blooney pit
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☒ OTHER And use existing roads for access and water haul road per attachment map. To shorten

4) N/S Runway to less than 3000' and to width of 12'. The East west runway would not be built as existing airstrip is located S 29, T10S R 22E with cross wind strip. The proposed emergency pit ~~is~~ not to be built, and the main pit be 200' x 200'. (over)

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 9/20/77

INSPECTOR Alexander / Cook / Evans /

E. S. Evans
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

Alternate.

access road may go ~~around~~ dirt dam in sec 1, T14S, R21E
to avoid damage to dam of reconstruction of dam - GLM concurred
by phone 9/27/77.

The Impact of the Alternate plan would utilize existing improved roads
~~from~~ ^{to} NE 1/4 of sec 26, T10S, R21E, require minor upgrading from that
point to well site. require approx 600' of new road, avoid
hazard in blowy pit, make use of existing road for airstrip.
enlarging main pit would eliminate emergency pit which would be
in a draw and require cut & fill. ^{Combining} ~~that~~ Access and water haul
road would save maintenance of two roads.

SALT LAKE CITY, UTAH
SEP 28 1977
RECEIVED
U.S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Oct. 13 -
Operator: William A. Hill
Well No: Smith #1
Location: Sec. 11 T. 11S R. 21E County: Uintah

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: 43-047-3032-1

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer RD

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: Yes

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In App Smith Unit ☒

Other:

Notified
Mr. Roy Wiley
of casing change on 10/13 telephone
☒ Letter Written/Approved

October 13, 1977

Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80110

Re: Well No. Faith Unit #1
Sec. 11, T. 11 S, R. 21 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this office be notified within 24 hours after spudding operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30327.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1559 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/AThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 77.Agent's Address 6200 Plateau Drive
Englewood, Colo. 80110Company Gilman A. HillSigned *Gilman A. Hill*Title Well Working Int. OwnerPhone No. (303) 771-1101

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling Operations temporarily suspended.

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1589 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-8771

State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 1978.

Agent's Address 6200 Plateau Drive
Englewood, Colo. 80110

Company Gilman A. Hill
Signed Gilman A. Hill
Title Well Working Int. Owner

Phone No. (303) 771-1101

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operations temporarily suspended.

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1688 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/AThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 78.Agent's Address 6200 Plateau Dr.
Englewood, Colo. 80110Company Gilman A. Hill

Signed _____

Title _____

Well Working Int. OwnerPhone No. (303) 771-1101

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operations temporarily suspended.

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 17, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Gilman A. Hill
6200 Plateau Dr.
Englewood, Colorado 80110

Re: Well No. Faith #1
Sec. 11, T. 11S, R. 21E,
Uintah County, Utah
April 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 17, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Gilman A. Hill
6200 Plateau Dr.
Englewood, Colorado 80110

Re: Well No. Faith #1
Sec. 11, T. 11S, R. 21E,
Uintah County, Utah
April 1977 thru' June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

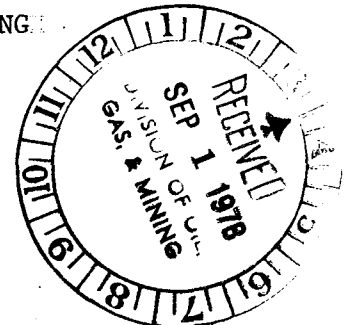
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



*Please see
the attached.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR Gilman A. Hill		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 Plateau Dr., Englewood, Colo. 80111		7. UNIT AGREEMENT NAME Faith
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S., R21E, Uintah County, Utah 1874FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 Ft. ungraded	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S.111, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

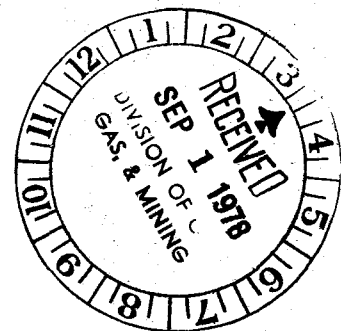
ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Development of certain drilling equipment is currently underway, which equipment will be used to reenter and deepen this well. It is anticipated that reentry will commence on or about April 1, 1979.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Gilman A. Hill

DATE August 30, 1978

(This space for Federal or State office use)

303-771-1101

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 27, 1979

Gilman A. Hill
6200 Plateau Dr.
Englewood, Colo. 80110

RE: Well No. Faith # 1
Sec. 11, T. 11S, R. 21E,
Uintah County, Utah
Months Due: April 1977 thru Nov. 1979

* There will be no more approvals of
applications until this information
is sent to this office.

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s)
for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure,
requires that said reports be filed on or before the sixteenth (16) day of the
succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological
Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms
containing substantially the same information. We are enclosing forms for your
convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR GILMAN A. HILL 3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S., R21 E, Uintah County, Utah 1874FNL, 1921 FWL		5. LEASE DESIGNATION AND SERIAL NO. 71-008344 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME FAITH 8. FARM OR LEASE NAME 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S.11, T11S, R21E 12. COUNTY OR PARISH 13. STATE Uintah Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5617 Ft. ungraded	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will not be completed at this time. The reason is that the drilling technique and equipment were not effective in reaching any significant depth or to reach any potentially productive zones. The total depth of the well was 2924 ft. below surface. All zones with fluid content were sealed with cement. The hole was filled with cement. 1440 ft. of 7" 23# J55 surface casing was set.

RECEIVED

JAN 28 1980

~~APPROVED~~ BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: UNAUTHORIZED, not
Acceptable!

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Roy A. Wiley TITLE Agent for Gilman A. Hill DATE Jan. 24, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

71-008344

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FAITH

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T11S, R21E

12. COUNTY OR
PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other abandon incomplete hole.

2. NAME OF OPERATOR

GILMAN A. HILL

3. ADDRESS OF OPERATOR

6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE 1/4 NW 1/4, Sec. 11, T11S, R21E. Uintah County,

Utah. 1874FNL, 1921FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/10/77

16. DATE T.D. REACHED

11/28/77

17. DATE COMPL. (Ready to prod.)

N/A Temporarily Abnd.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

N/A

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

2924

21. PLUG, BACK T.D., MD & TVD

to surface

22. IF MULTIPLE COMPL.,

HOW MANY*
N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	1440	10"	624 sacks 50-50 Pozmix	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NONE							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
		→					

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JAN 28 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Roy A. Wiley

TITLE

Agent

DATE

1/24/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

DIVISION OF
OIL, GAS & MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, for each interval, or name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NONE			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) continuing temporary suspension ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

NOTE: This report supercedes and totally replaces the "Sundry Notices and Reports on Wells" for this well dated January 24, 1980. The report dated January 24, 1980, was inadvertently inaccurate and should be disregarded

RECEIVED

FEB 15 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy L. Wilkey

TITLE Agent for Gilman A. Hill

DATE February 12, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR GILMAN A. HILL 3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		5. LEASE DESIGNATION AND SERIAL NO. 71-008344 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME FAITH 8. FARM OR LEASE NAME 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E 12. COUNTY OR PARISH 13. STATE Uintah Utah
--	--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) continuing temporary suspensionX ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

RECEIVED

MAR 19 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy M. Hilly

TITLE Agent for Gilman A. Hill

DATE

2 Mar 13, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) continuing temporary suspensionX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

RECEIVED
APR 14 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy Willey

TITLE Agent for Gilman A. Hill

DATE April 9, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) continuing temporary suspensionX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Gilman A. HillDATE July 3, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) continuing temporary suspensionX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray M. Bley

TITLE Agent for Gilman A. Hill

DATE

Aug 25, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) continuing temporary suspensionX ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.



18. I hereby certify that the foregoing is true and correct

SIGNED

Royce Wesley

TITLE Agent for Gilman A. Hill

DATE Sept. 11, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) continuing temporary suspensionX	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Webber

TITLE Agent for Gilman A. Hill

DATE Oct. 10, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEEK IN TRIED ALE
(0) Instructions on
Reverse Side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) continuing temporary suspensionX ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Agent for Gilman A. Hill

DATE Nov. 6, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) continuing temporary suspensionX	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy D. Wiley

TITLE Agent for Gilman A. Hill

DATE Dec. 18, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(On instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) continuing temporary suspensionX

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Gilman A. Hill

DATE January 16, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded	9. WELL NO. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 11, T11S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>continuing temporary suspension</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.A.

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

DIVISION OF
OIL, GAS & MINING

FEB 27 1981

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Agent for Gilman A. Hill

DATE Feb. 24, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PFA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or otherwise alter the well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO, 80311		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLM AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) continuing temporary suspensionX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Scheller

TITLE Agent for Gilman A. Hill

DATE March 30, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) continuing temporary suspensionX	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

RECEIVED
APR 30 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Roy A. Webster

TITLE Agent for Gilman A. Hill

DATE 4/23/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
Instructions on
Reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

continuing temporary suspension
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

RECEIVED
MAY 26 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve E. Hillano

TITLE **Agent for Gilman A. Hill**

DATE **May 19, 1981**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) continuing temporary suspension <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

RECEIVED
JUL 30 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Steve E. Villano

TITLE Agent for Gilman A. Hill

DATE July 29, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1889 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/AThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 1981Agent's Address 6200 Plateau Drive
Englewood, CO. 80111Company Gilman A. Hill

Signed _____

Title Agent, Well Working Int. OwnerPhone No. (303) 771-1101

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operation temporarily suspended

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1688 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771

State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/A

The following is a correct report of operations and production (including drilling and producing wells) for the month of: September, 1981.

Agent's Address 6200 Plateau Drive
Englewood, CO. 80111
Phone No. (303) 771-1101

Company Gilman A. Hill
Signed Steve E. Villano
Title Agent, Well Working Int. Owner

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operation temporarily suspended

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/A

The following is a correct report of operations and production (including drilling and producing wells) for the month of: October, 19 81.

Agent's Address 6200 Plateau Drive
Englewood, CO. 80111

Company Gilman A. Hill
Signed [Signature]
Title Agent, Well Working Int. Owner

Phone No. (303) 771-1101

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operation temporarily suspended

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the fifteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771

State Lease No. _____
Federal Lease No. 71-008344
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE N/A

The following is a correct report of operations and production (including drilling and producing wells) for the month of: November, 1981.

Agent's Address 6200 Plateau Drive
Englewood, CO. 80111

Company, Gilman A. Hill

Signed,

Title Agent, Well Working Int. Owner

Phone No. (303) 771-1101

Sec. and X of Y	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 SE NW	11S	21E	1	0	0		0	0	0	Drilling operation temporarily suspended

GAS: (MCF)

Sold	0
Flared/Vented	0
Used On/Off Lease	0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month	0
Produced during month	0
Sold during month	0
Unavoidably lost	0
Reason:	
On hand at end of month	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

Oct. 1981.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

.(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) continuing temporary suspensionX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Gilman A. Hill

DATE

1/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV. 1981 77

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 71-008344	
2. NAME OF OPERATOR GILMAN A. HILL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111		7. UNIT AGREEMENT NAME FAITH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah 1874 FNL, 1921 FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5617 ft. ungraded		10. FIELD AND POOL, OR WILDCAT wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T11S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) continuing temporary suspensionX	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Agent for Gilman A. Hill

DATE 1/14/82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

71-008344

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FAITH

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T11S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GILMAN A. HILL

3. ADDRESS OF OPERATOR

6200 PLATEAU DRIVE, ENGLEWOOD, COLORADO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceSE/4 NW/4 Sec. 11, T11S, R21E, Uintah County, Utah
1874 FNL, 1921 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5617 ft. ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) continuing temporary suspension ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will continue in its existing condition of temporary suspension. It is
being considered for re-entry and further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

X Steve WilliamsTITLE Agent for Gilman A. Hill

DATE

5/25/12

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80111

Re: Well No. Faith # 1
Sec. 11, T. 11S, R. 21E.
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 24, 1983

Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80111

2nd NOTICE

Re: Well No. Faith # 1
1874' FNL, 1921' FWL
SENW, Sec. 11, T. 11S, R. 21E.
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

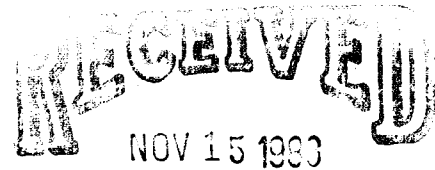
Cari Furse
Well Records Specialist

CF/cf
Enclosure

GILMAN A. HILL

PETROLEUM GEOLOGIST
6200 PLATEAU DRIVE
ENGLEWOOD, COLORADO 80111
PHONE 771-1101

November 9, 1983



DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse, Well Records Specialist

Re: Faith No. 1 Well
SE NW Sec. 11, T11 S, R21 E.,
Uintah County, Utah

Gentlemen:

In reply to your letter of October 24, 1983, we enclose, in triplicate, Form OGC-1b detailing the abandonment of the captioned well. Also enclosed is a copy of USGS Form 9-331 which was completed and forwarded to the District Oil & Gas Supervisor, USGS, on May 28, 1982 and approved by that office on August 18, 1982. Our records indicate that a copy of the Form 9-331 was forwarded to your office at the time it was submitted to the District Oil & Gas Supervisor, but apparently it did not reach you.

If further information is required, please contact the undersigned. Thank you.

Very truly yours,


Laura Lacy,
Mgr., Land Department

LL/s
Encls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS OPERATIONS
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ water ☐ SALT LAKE CITY, UT/AI

2. NAME OF OPERATOR
Gilman A. Hill

3. ADDRESS OF OPERATOR
6200 Plateau Drive, Englewood, CO. 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1874' FNL, 1921' FWL, SE NW, Sec. 11, AT SURFACE: T11S, R21E, SLM
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned up and restored contours of location. Reseeded.
Spotted 200' cement plug 2200' - 2000'
Spotted 200' cement plug 1440' - 1240'
Spotted 25' at surface & cemented dry hole marker. 9#^{fluid} between plugs.
Job completed May 29, 1981 - USGS notified on May 26, 1981 - 24 hrs. prior to plugging. Utah-Colo. Casing Pullers, Vernal, Utah.

Reseeding done Nov. 4, 1981 by Ross Construction, Co., Vernal, Utah.

Subsurface Safety Valve: Manu. and Type N/A

18. I hereby certify that the foregoing is true and correct

SIGNED Steve E. Williams TITLE Controller

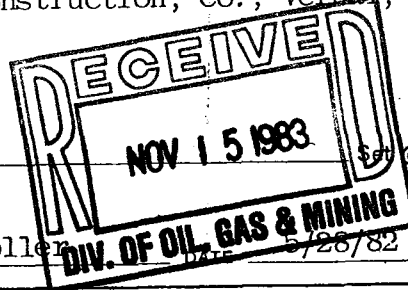
APPROVED BY [Signature] (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY:

TITLE E. W. Guynn DATE AUG 18 1982
District Oil & Gas Supervisor

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/14/83
BY: [Signature]

*See Instructions on Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>USA U-8344</u>
2. NAME OF OPERATOR <u>Gilman A. Hill</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>6200 Plateau Drive, Englewood, Colo. 80111</u>		7. UNIT AGREEMENT NAME <u>Love Unit (Formerly Faith Unit)</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1874' FNL, 1921' FWL, SE$\frac{1}{4}$NW$\frac{1}{4}$ Sec. 11, T. 11 S., R. 21 E., S.L.M.,</u> <u>Uintah County, Utah</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5423 ground</u>	9. WELL NO. <u>Faith #1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 11, T. 11 S., R. 21 E., SLM</u>
		12. COUNTY OR PARISH <u>Uintah</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned up and restored contours of location. Reseeded.Spotted 200' cement plug 2200' - 2000'Spotted 200' cement plug 1440' - 1240'Spotted 25' at surface & cemented dry hole marker. 9# fluid between plugs.Job completed May 29, 1981. USGS notified on May 26, 1981, 24 hours prior to plugging.Utah-Colo. Casing Pullers, Vernal, Utah.Reseeding done Nov. 4, 1981 by Ross Construction Co., Vernal, Utah.

18. I hereby certify that the foregoing is true and correct copy of report filed with the U.S.G.S. 5/28/82 (copy attached).

SIGNED

Laural Day

TITLE

Land Dept. Mgr.

DATE

11/9/83.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 13, 1984

Mr. Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80111

Dear Mr. Hill:

SUBJECT: Well No. Federal Faith #1, Sec. 11, T. 11S., R. 23E.,
Uintah County, Utah; API #43-047-30327

While preparing the file on the subject well for microfiche, it was discovered that the "Well Completion Report," form OGC-3, has never been filed with this office.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that a well log shall be filed:

(a) Within nine (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation...

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

CLJ/clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1985

2nd NOTICE

Mr. Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80111

Dear Mr. Hill:

Re: Well No. Federal Faith - #1, Sec. 11, T. 11S., R. 23E., Uintah
County, Utah - API #43-047-30327

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above listed well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than April 10, 1985.

The first request for this information was dated August 13, 1984. Your prompt attention to this matter will be appreciated.

Respectfully,

Norman C. Stout
Administrative Assistant

pk

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161/5



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Gilman A. Hill
6200 Plateau Drive
Englewood, Colorado 80111

Gentlemen:

Re: Well No. Faith #1 - Sec. 11, T. 11S., R. 21E.,
Uintah County, Utah - API #43-047-30327

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than July 5, 1985.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/52

July 12, 1985

RECEIVED

State of Utah
Natural Resources
355 W. North Temple Suite 350
Salt Lake City, Utah 84180-1203

JUL 15 1985

DIVISION OF OIL
GAS & MINING

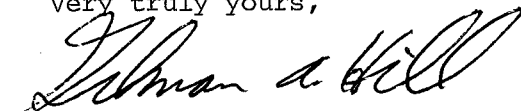
Attn: Pam Kenna, Well Records Specialist

RE: Faith No. 1 Well
SE NW, SEC 11, T11S, R21E.
Uintah County, Utah

In reply to your letter of June 18, 1985, we enclose, in triplicate, Form OGC-3 for the above captioned well. We have also enclosed three copies of Form OGC-1b detailing the subsequent plugging and abandonment of this well.

If any further information is required, please contact Dave Hill in this office.

Very truly yours,



Gilman A. Hill

DAH/mf
Attachments

PLEASE NOTE THAT FORM WAS ORIGINALLY SUBMITTED ON 1/24/80

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-8344

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LOVE

8. FARM OR LEASE NAME

9. WELL NO.

Faith #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

11-11S-21E SLM

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

0-2924

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PxA

2. NAME OF OPERATOR

Gilman A. Hill

3. ADDRESS OF OPERATOR

6200 Plateau Dr. Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1874' FNL, 1921' FWL, SE NW, SEC 11, T3S, R12E, SLM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-30327, 10/13/77

15. DATE SPUNDED

11-10-77

16. DATE T.D. REACHED

11-28-77

17. DATE COMPL. (Ready to prod.)

5-29-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GAS MINING 5614

20. TOTAL DEPTH, MD & TVD

2924

21. PLUG, BACK T.D., MD & TVD

2924

22. IF MULTIPLE COMPL.,
HOW MANY*

0

23. INTERVALS
DRILLED BY

0-2924

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	1440	10"	624SKS 50-50 Posmix and 50 SKS Class G cement	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORDED (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form OGC-1B Sent to State of Utah Natural Resources (3)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gilman A. Hill

TITLE

owner

DATE

7/12/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Note: Duplicate of Form Previously Filed 1/24/80 = See Attached copy

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage-cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well was air drilled and encountered mechanical difficulties which subsequently required PXA.				